



P.O. Box 840
Denver, Colorado 80201-0840

July 31, 2023

Advice No. 1928 – Electric

Public Utilities Commission
of the State of Colorado
1560 Broadway, Suite 250
Denver, Colorado 80202

The accompanying tariff sheets issued by Public Service Company of Colorado (“Public Service or the “Company”) are sent to you for filing in accordance with the requirements of the Public Utilities Law and Rule 1210 and the following sheets are attached:

COLORADO P.U.C. NO. 8 - ELECTRIC

Colorado P.U.C. Sheet No.	Title of Sheet	Cancels Colorado P.U.C. Sheet No.
Eighth Revised 30	Residential General Schedule	Seventh Revised 30
Second Revised 30A	Residential General Schedule	First Revised 30A
Fifth Revised 33B	Residential Energy Time-of-Use Service	Fourth Revised 33B
Fourth Revised 34	Residential General Service Opt-Out	Third Revised 34
First Revised 34A	Residential General Service Opt-Out	Original 34A
Fourth Revised 115	Medical Exemption Program (MEP)	Third Revised 115
Eighteenth Revised 140	Demand-Side Management Cost Adjustment	Seventeenth Revised 140
Twelfth Revised ¹ 141	Purchased Capacity Cost Adjustment	Eleventh Revised 141

¹ The Company is using Tenth Revised Sheet 141 rates that were approved by the Commission and will go into effect by operation of law on August 1, 2023, so that the rates that go into effect as a result of this advice letter filing are accurately reflected.

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Eleventh Revised	142	Transmission Cost Adjustment	Sub Tenth Revised	142
Twenty-Ninth Revised	143	Electric Commodity Adjustment	Twenty-Eighth Revised	143
Seventh Revised	146	Transportation Electrification Programs Adjustment	Sub. Sixth Revised	146

The principal proposed change is to modify the Medical Exemption Program (“MEP”) for electric Residential customers in order to enhance the support provided to qualifying customers in light of the ongoing transition to time-varying energy rates. The Company currently has an MEP that provides for a modest reduction in per-kWh energy charges for residential customers receiving service on the RE-TOU, R-OO, and R rates, during the summer months only. Through this filing, the Company proposes:

- to adjust the rate level for MEP participants to the off-peak energy rate in the RE-TOU rate schedule. Currently, the off-peak base energy rate is approximately \$0.064/kWh;
- that all rate riders² be applied on a percentage basis to the base energy charge (the off-peak RE-TOU rate) for MEP participants, rather than a combination of percent-based and consumption-based riders that currently apply to MEP participants in order to ensure MEP participants receiving service under Schedule R would receive the same percent reductions in their monthly electric bill as compared to a scenario in which they received service under either Schedule RE-TOU or Schedule R-OO;
- to make the MEP rate a year-round rate rather than a summer³-only rate. Therefore, customers that would have normally transitioned back to their normal rate schedule on October 1st of each year will continue receiving electric service under the reduced MEP rate; and
- to modify the tariff language to provide for customer self-attestation as to the continued condition beyond one year (conforming to Rule 3413(c)); as well as to allow 30 days instead of 10 days for a written medically certified document to be sent to the Company after telephone notification, unless one is already on file with the Company.

Incorporating rate riders, the total energy rate MEP participants would pay based on this proposal is \$0.107/kWh compared to what they currently pay which is approximately \$0.125/kWh. Further, if the Company’s proposal is approved, MEP participants’ discount will be increased from a \$9.50 discount on average across each of the four summer months to a \$16 discount on average for each month of the year.

The effect of this filing is to increase MEP costs from the roughly \$60,000 level currently to roughly \$300,000 a year. MEP costs will continue to be socialized across all customers through the Electric Commodity Adjustment and other rate riders. The expected impact on average Residential electric bills is less than 0.01%. The MEP is designed to be revenue neutral and will neither increase nor decrease the Company’s revenues.

² Demand-Side Management Cost Adjustment, Purchased Capacity Cost Adjustment, Transmission Cost Adjustment, Transportation Electrification Programs Adjustment, and Electric Commodity Adjustment.

³ Summer months are June-September.

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The Company has worked coordinated with members from Chronic Care Collaborative, Colorado Energy Office, Energy Outreach Colorado, Trial Staff of the Commission and other parties on this proposal and has been authorized by these organizations to state that they support the Company's proposal contained herein.

The Company has filed a Motion for Alternative Form of Notice with the Commission contemporaneously herewith, and proposes to provide notice of this advice letter filing to its electric customers as set forth therein and as approved by the Commission.

It is desired that the modified tariffs accompanying this Advice Letter become effective on September 1, 2023. Filed contemporaneously with this Advice Letter is the testimony of one witness in support of the Company's requests.

Please send copies of all notices, pleadings, correspondence, and other documents regarding this filing to:

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MAM:cfh

Enclosures